

ORDINANCE NO. 809

AN ORDINANCE PROVIDING FOR RENEWABLE PARALLEL GENERATION RESIDENTIAL AND COMMERCIAL SERVICE IN THE CITY OF WASHINGTON, KANSAS, ADOPTING STANDARDS REGARDING INSTALLATION AND PARALLEL OPERATION THEREOF, AND ESTABLISHING THE RATES OF SERVICE FOR THE SAME.

NOW THEREFORE, BE IT ORDAINED BY THE GOVERNING BODY OF THE CITY OF WASHINGTON, KANSAS:

Section 1. Interconnection Standards for Installation and Parallel Operation.

a. **ADOPTION OF STANDARDS.** There is hereby adopted and approved Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25kWAC or Less for Residential Service and 200kWAC or less for Commercial Service in the City of Washington, Kansas dated October 5, 2020, and the same is fully incorporated hereto as if fully set forth herein.

Section 2. Renewable Parallel Generation

a. **AVAILABILITY.** Service is available under this Rider at points on the Utility's existing electric distribution system for Customers operating Renewable Energy Resources. The service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all interconnections served under Parallel Generation equals or exceed four percent of the City's peak load for the previous calendar year. Upon reaching this limit, no additional service shall be available under this Rate Schedule. This Rate Schedule shall not be available for any electric service scheduled allowing for resale.

b. **APPLICATION.** Service under this Renewable Parallel Generation Rate Schedule is available to City of Washington ("Utility") customers in good standing with a Customer-owned renewable electric Generation Facility as defined in the Interconnection Standards for Installation and Parallel Operation of Customer-owned Renewable Electric Generation Facilities 25kWAC or Less for Residential Service and 200kWAC or less for Commercial Service customers that wish to receive a billing credit for surplus renewable energy supplied to the Utility subject to the terms and conditions of this Schedule. Customer-owned renewable generation and associated equipment are collectively referred to as a Generation Facility.

Utility may refuse interconnection of any generating facility with a rated generating capacity greater than Customer's annual peak electric load.

c. **CHARACTER OF SERVICE.** Single phase, 60 Hertz, alternating current will be supplied at standard voltages as available through one transformer. A qualifying Customer is a customer in good standing, connected to the Utility Electric Distribution System for the purpose of receiving retail electric service that also owns and operates a Generation Facility as defined in the Interconnection Standards for Installation and Parallel Operation of Customer-owned

Renewable Electric Generation Facilities. The Generation Facility shall be installed and operated in accordance with the requirements of said Interconnection Standards

d. RATES. In addition to the rates set in Article 4 of Chapter 21 of the Code of the City of Washington for Commercial and Residential Customers, all interconnected Parallel Generation shall be billed monthly a Capacity Charge based off the System Nameplate Capacity Rating. The Capacity Charge shall be calculated using the following formula.

System Nameplate Capacity Rating (kW) x \$5.00 = Capacity Charge

Minimum Bill: The minimum monthly charge set forth in Article 4 of Chapter 21 of the Code of the City of Washington plus the Capacity Charge shall be the minimum bill. Any credits (\$) applied to the bill will not result in a total bill less than the Minimum Bill.

Section 3. Metering, Billing, Terms and Conditions for Renewable Parallel Generation.

a. METERING. Metering shall be accomplished by use of a Utility-approved electric meter or meters capable of registering the flow of electricity in each direction. The Utility may, at its own expense and with written consent of the Customer, install one or more additional meters to monitor the flow of electricity.

b. CUSTOMER BILLING. The measurement of net electricity supplied by the Electric Utility and delivered to the Electric Utility shall be calculated in the following manner. Electric Utility shall measure the amount of electricity delivered by Electric Utility to Customer and the amount of electricity generated by the Customer and delivered to Electric Utility during the billing period, in accordance with normal metering practices. The kWh delivered by Electric Utility to the Customer shall be billed to the Customer at the rates contained in Article 4 of Chapter 21 of the Code of the City of Washington. The kWh generated by the Customer and delivered to the Electric Utility shall be credited as described in Customer Billing Credit below. The calculated credit (\$) applied to the bill will not result in a total bill less than the Minimum Bill.

c. CUSTOMER BILLING CREDIT. The billing credit for surplus energy generated by the Generation Facility and delivered to the Electric Distribution System that exceeds the Customer's instantaneous load but is not in excess of the appropriate generator size, the City shall credit one hundred and fifty percent (150%) of the City's actual cost of purchased energy (\$/kWh) for the periods in which energy was delivered to the City.

d. TERMS AND CONDITIONS.

1. The Utility shall offer this Renewable Parallel Generation Rate Schedule to Customers that wish to receive billing credit for surplus renewable energy supplied to the Utility from eligible Customer-owned Generation Facilities.

2. The Utility may limit the number and size of renewable generators to be connected to the Utility's system due to the capacity of the distribution line to which such renewable generator would be connected, and in no case shall the Utility be obligated to allow an amount greater than 4% of such Utility's peak power requirements to be installed.

3. This Schedule shall only be available to Customers in good standing. All agreements hereunder shall be between the Customer and the City and will not include third parties.

4. This Schedule is subject to the provisions of the Interconnection Standards for Installation and Parallel Operation of Customer-owned Renewable Electric Generation Facilities.

5. The Interconnection Agreement between the Utility and Customer must remain in effect and the Customer-Owned Generation Facility must be in full compliance with the terms and conditions of the Interconnection Standards for Installation and Parallel Operation of Customer-owned Renewable Electric Generation Facilities.

6. Any required insurance coverage is specifically addressed in the Interconnection Standards for Installation and Parallel Operation of Customer-owned Renewable Electric Generation Facilities.

7. Nothing in this Schedule shall abrogate any Customer's obligation to comply with all applicable Federal, State and Local laws, codes or Ordinances.

8. This Schedule shall remain in place for a minimum of 12 months.

9. These provisions shall become part of the Code of the City of Washington, Kansas, and shall be codified in Chapter 21, Section 410, Electrical Interconnection Standards, Procedures, Agreements, Charges and Fees, and shall amend and replace the current provisions thereof.

Section 4. This Ordinance shall take effect and be in full force and effect after its publication in the Washington County News, the official city newspaper.

Passed by the Governing Body of the City of Washington, Kansas, and approved by the Mayor, this 5th day of October, 2020.

Ryan W. Kern, Mayor

ATTEST:

Denise M. Powell, City Clerk